

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, JUNE 1, 2007

JOINT APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY D/B/A  
DOMINION VIRGINIA POWER,  
and  
TRANS-ALLEGHENY INTERSTATE LINE COMPANY

CASE NO. PUE-2007-00031

For certificates of public convenience  
and necessity to construct facilities:  
500 kV Transmission Line from Transmission  
Line # 580 to Loudoun Substation

APPLICATION OF

TRANS-ALLEGHENY INTERSTATE LINE COMPANY

For certificates of public convenience  
and necessity to construct facilities:  
500 kV Transmission Line from Virginia-West Virginia  
Boundary to Virginia Electric and Power Company  
Transmission Line # 580

CASE NO. PUE-2007-00033

APPLICATION OF

THE POTOMAC EDISON COMPANY  
and  
TRANS-ALLEGHENY INTERSTATE LINE COMPANY

For Approval of a Contract or Arrangement

ORDER FOR NOTICE AND HEARING

On April 19, 2007, Virginia Electric and Power Company d/b/a Dominion Virginia  
Power ("Dominion Virginia Power"), filed with the State Corporation Commission  
("Commission") on its own behalf and on behalf of Trans-Allegheny Interstate Line Company

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DOCUMENT CONTROL

("TrAILCo")<sup>1</sup> the Application for Approval and Certification of Meadow Brook-Loudoun 500 kV Transmission Line Project, Application No. 233 (hereinafter "Dominion Virginia Power-TrAILCo Application").<sup>2</sup> Included with the Dominion Virginia Power-TrAILCo Application were an Application Appendix<sup>3</sup> and prepared testimony and exhibits. Also on April 19, 2007, Trans-Allegheny Interstate Line Company filed with the Commission its Application of Trans-Allegheny Interstate Line Company for Approval and Certification of Electric Facilities for the Construction of 500 kV Transmission Line (hereinafter "TrAILCo Application")<sup>4</sup> and prepared testimony and exhibits.<sup>5</sup>

This Virginia segment proposed in these two applications is the continuation of a proposed line that originates in Pennsylvania, continues through West Virginia, and terminates in Virginia. As we discuss below, the Commission will weigh and determine any requirement to consider under Virginia law the regional need for the facilities proposed in Virginia.

TrAILCo proposes to construct and operate a segment of a 500 kV transmission line from the West Virginia-Virginia boundary in Frederick County to a point on Transmission Line #580

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<sup>1</sup> By letter of April 30, 2007, filed with the Commission Clerk, TrAILCo stated that it joined in the application in so far as joint certification of portions of the proposed transmission line was requested.

<sup>2</sup> Dominion Virginia Power and TrAILCo captioned the Application as "Meadow Brook-Loudoun 500 kV Transmission Line Project." According to the Dominion Virginia Power-TrAILCo Application Appendix at 1, the proposed facility would begin at a point on Dominion Virginia Power's existing Transmission Line # 580 in Warren County. To assure public understanding and to avoid confusion with the Application of Trans-Allegheny Interstate Line Company, Case No. PUE-2007-00033, the Commission will identify this case as the Transmission Line #580-Loudoun 500 kV Transmission Line.

<sup>3</sup> As provided by State Corporation Commission Rules of Practice and Procedure 5 VAC 5-20-170, Dominion Virginia Power filed under seal. Attachment I.E.1 to the Application Appendix. Confidentiality of this attachment and other documents subsequently filed in this proceeding will be addressed as discussed in this Order.

<sup>4</sup> To assure public understanding and to avoid confusion with the Joint Application of Virginia Electric and Power Company and Trans-Allegheny Interstate Line Company, Case No. PUE-2007-00031, the Commission will identify this case as the State Line-Transmission Line #580 500 kV Transmission Line.

<sup>5</sup> On May 16, 2007, TrAILCo filed additional information regarding the proposed affiliate transaction and additional information on wetlands as part of its Application.

owned by Dominion Virginia Power in Warren County. (TrAILCo Application at 3, 10.) The proposed line would enter Virginia west of Mountain Falls, Frederick County, and extend for approximately 28.1 miles to an end point at Transmission Line #580 in Warren County. The end point is approximately 300 feet west of the Appalachian Trail boundary. The proposed route would follow existing right-of-way, which would be widened in some locations to accommodate the proposed and existing facilities. The company also proposes modifications to the Meadow Brook Substation in Frederick County. A description of the proposed route and alternative segments appears in the notice directed in Ordering Paragraph (35) below of this Order.

In Case No. PUE-2007-00031, Dominion Virginia Power and TrAILCo propose to construct and operate a segment of 500 kV transmission line from the point in Warren County on Dominion Virginia Power Transmission Line #580 to Dominion Virginia Power's existing Loudoun Substation in Loudoun County. The route proposed by TrAILCo and Dominion Virginia Power would lie within or parallel to existing Dominion Virginia Power right-of-way extending for approximately 65 miles in Warren, Fauquier, Rappahannock, Culpeper, Prince William, and Loudoun Counties. In conjunction with the construction of the line, modifications would be made at the Loudoun Substation. (Dominion Virginia Power-TrAILCo Application at 2.) Dominion Virginia Power would construct, operate, and maintain the entire line. TrAILCo would own an undivided interest of 50 percent in approximately 29.7 miles of the proposed line and would contribute proportionately to the line's costs. (Id.)

Dominion Virginia Power and TrAILCo also filed in Case No. PUE-2007-00031 information on an alternate route, which would use U.S. Interstate 66 right-of-way and existing transmission line right-of-way from a point in Warren County to the Loudoun Substation.

(Dominion Virginia Power-TrAILCo Application at 3.) The notice in Ordering Paragraph 35 below of this Order includes complete descriptions of the proposed and alternate routes.

Dominion Virginia Power and TrAILCo seek approval of the transmission line project as required by §§ 56-46.1, 56-265.2, 56-580, and related provisions of Title 56 of the Code of Virginia (hereinafter "Code"). The proposed line would pass through the service territories of The Potomac Edison Company, doing business as Allegheny Power, Rappahannock Electric Cooperative, and Northern Virginia Electric Cooperative. By endorsement of maps filed with the Commission, these three electric utilities indicated that they do not oppose the project.

As required by provisions of law governing agreements between affiliated public service companies, §§ 56-76 to -87 of the Code, TrAILCo and its affiliate, Potomac Edison, also request approval of certain easement agreements. (TrAILCo Application at 11, 13.)

As provided by § 62.1-44.15:5 D 2 of the Code, the Commission and the State Water Control Board must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. As required by Section 3 of the Department of Environmental Quality-State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003) (hereinafter "Wetland Impacts Memorandum") entered into pursuant to § 62.1-44.15:5 D 2 of the Code, the Commission Staff advised the Department of Environmental Quality, acting for the State Water Control Board, that Dominion Virginia Power and TrAILCo had filed their applications in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 and that consultation was required. (Letter from Wayne N. Smith, State Corporation Commission, to David L. Davis, Department of Environmental Quality, of April 20, 2007, filed in Case No. PUE-2007-00031; letter from Wayne N. Smith, State Corporation Commission, to David L. Davis, Department of

Environmental Quality, of April 20, 2007, filed in Case No. PUE-2007-00033.) The Department of Environmental Quality informed the Staff that the information initially received was complete, and advised that the consultation required by Sections 2, 3, and 4 of the Wetland Impacts Memorandum would commence. (Letter from David L. Davis, Department of Environmental Quality, to Wayne N. Smith, State Corporation Commission, of May 18, 2007, filed in Case No. PUE-2007-00031 and Case No. PUE-2007-00033.)

In addition to consultation on wetland impacts, § 56-46.1 of the Code provides for the Commission to receive and to consider reports on the proposed facilities from state environmental agencies. The Commission Staff has formally advised the Department of Environmental Quality that Dominion Virginia Power and TrAILCo had filed their applications. (Letter of April 20, 2007, from Wayne N. Smith, State Corporation Commission, to Michael P. Murphy, Department of Environmental Quality, filed in Case No. PUE-2007-00031; letter of April 20, 2007, from Wayne N. Smith, State Corporation Commission, to Michael P. Murphy, Department of Environmental Quality, filed in Case No. PUE-2007-00033.) The Department of Environmental Quality subsequently informed the Commission Staff that it would coordinate a review the environmental impact of the proposed transmission line and provide a report. (Letter of May 22, 2007, from Ellie L. Irons, Department of Environmental Quality, to Wayne N. Smith, State Corporation Commission, filed in Case No. PUE-2007-00031 and Case No. PUE-2007-00033.)

The Commission finds that the Dominion Virginia Power-TrAILCo Application in Case No. PUE-2007-00031 and the TrAILCo Application in Case No. PUE-2007-00033 included the information necessary for the notice required by §§ 56-46.1 B and 56-265.2 of the Code and that the filing conforms to the State Corporation Commission Rules of Practice and Procedure

(hereinafter "SCC Rules of Practice") 5 VAC 5-20-10 *et seq.* The Commission further finds that, as required by § 62.1-44.15:5 D 2 and related provisions of the Code and the Wetland Impacts Memorandum, consultation on wetland impacts has commenced. Accordingly, we docket these applications.

Dominion Virginia Power and TrAILCo requested that their joint application be consolidated with Application of Trans-Allegheny Interstate Line Company, Case No. PUE-2007-00033. (Dominion Virginia Power-TrAILCo Application at 5.) TrAILCo requested that its application be consolidated with Joint Application of Virginia Electric and Power Company d/b/a Dominion Virginia Power and Trans-Allegheny Interstate Line Company, Case No. PUE-2007-00031. (TrAILCo Application at 11, 13.) The Commission will not consolidate the applications as one case. The authority conferred by statute requires us to render a decision on the need for each segment of line. Likewise, the Commission must determine whether any adverse environmental impact of each line can be avoided or minimized. We will, however, order a joint hearing on the applications. The procedures established will provide opportunities for the public to comment on either or both applications simultaneously. Likewise, interested individuals, organizations, and localities may participate as respondents in either or both cases.

As required by §§ 56-46.1 B and 56-265.2 of the Code, Dominion Virginia Power and TrAILCo must give notice of their application. In the Dominion Virginia Power-TrAILCo Application, at 5, the companies request an order requiring notice to landowners whose property is adjacent to the proposed and alternate rights-of-way. We will direct the companies to provide the notice required by § 56-46.1 B before the Commission may act on an application for approval of a transmission line. Dominion Virginia Power and TrAILCo are free to provide notice to additional landowners.

The Commission will set the applications for hearing before a hearing examiner and provide for related procedures. We will schedule hearings in the area of the proposed transmission lines as well as in Richmond, Virginia.

We also direct the Commission Staff to investigate the applications and to file testimony and exhibits on the results of its investigation.

In addition, the Commission directs the Staff, Dominion Virginia Power, TrAILCo, and any respondents so desiring to address the following legal issue. Dominion Virginia Power and TrAILCo have asserted both need in the PJM region and increasing need in northern Virginia as justifications for this project. We will direct the filing of memoranda on the following question: Does Virginia law require or permit us to consider the asserted need for the facility other than the obligation to meet transmission capacity need in Virginia? Stated in other terms: Under Virginia law, is the Commission permitted, or required, to consider regional, multi-state need in reviewing an application for a line in Virginia? The Commission will reserve this issue for its determination.

Subsequent to the filing of the Dominion Virginia Power-TrAILCo Application, but prior to the Commission issuing this Order or otherwise establishing any schedule for proceedings, the Board of Supervisors of Fauquier County and the Piedmont Environmental Council filed notices of participation as respondents in both Case No. PUE-2007-00031 and Case No. PUE-2007-00033. We will accept these notices.<sup>6</sup>

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<sup>6</sup> Under the SCC Rules of Practice 5 VAC 5-20-80, *Regulatory proceedings*, persons desiring to participate as respondents in proceedings before the Commission must file notices of participation within the time prescribed by the Commission. For the purposes of this proceeding, the "time prescribed by the Commission" for filing notices of participation is the period commencing with the companies' filing of their applications with the Commission Clerk and closing with the deadline for filing such notices established in Ordering Paragraphs (11) and (12) of this Order.

On May 1, 2007, Dominion Virginia Power filed with the Commission Clerk in Case No. PUE-2007-00031 its Motion of Virginia Electric and Power Company for Entry of a Protective Order. Piedmont Environmental Council filed with the Commission Clerk on May 11, 2007, as corrected on May 14, 2007, its Motion of Piedmont Environmental Council for Shortened Discovery Response Time in the same case. The Commission finds that the parties in Case No. PUE-2007-00031 and the Commission Staff should have an opportunity to address the two motions. We will establish procedures for proper service of the motions and for the filing of responses and replies. The presiding hearing examiner shall then enter a ruling on the motions.

Accordingly, IT IS ORDERED that:

(1) As provided by §§ 56-46.1, 56-265.2, 56-580, and related provisions of Title 56 of the Code, the joint application of Dominion Virginia Power and TrAILCo be docketed as Case No. PUE-2007-00031 and that all associated papers be filed therein.

(2) As provided by §§ 56-46.1, 56-265.2, 56-580, and related provisions of Title 56 of the Code, the application of TrAILCo be docketed as Case No. PUE-2007-00033 and that all associated papers be filed therein.

(3) A public hearing be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on July 26, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on July 27, 2007, beginning at 9:30 a.m. in Fauquier High School Auditorium, 705 Waterloo Road, Warrenton, Virginia, to receive the testimony of public witnesses participating as provided by SCC Rules of Practice 5 VAC 5-20-80 C.

(4) A public hearing be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on August 9, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on August 10, 2007, beginning at 9:30 a.m. at Marsteller Middle School, 14000 Sudley Manor

Drive, Bristow, Virginia, to receive the testimony of public witnesses participating as provided by SCC Rules of Practice 5 VAC 5-20-80 C.

(5) A public hearing be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on August 13, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on August 14, 2007, beginning at 9:30 a.m. at James Wood High School, 161 Apple Pie Ridge Road, Winchester, Virginia, to receive the testimony of public witnesses participating as provided by SCC Rules of Practice 5 VAC 5-20-80 C.

(6) A public hearing be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on August 15, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on August 16, 2007, beginning at 9:30 a.m. at North Warren Volunteer Fire Department, 89 Rockland Road, Front Royal, Virginia, to receive the testimony of public witnesses participating as provided by SCC Rules of Practice 5 VAC 5-20-80 C.

(7) The public hearing in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 shall resume at 9:00 a.m. on January 14, 2008, in the Commission's Courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia, to receive the testimony of additional public witnesses and the evidence of the Companies, any respondents, and the Staff.

(8) As provided by SCC Rules of Practice 5 VAC 5-20-80 C, written comments on the applications in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 may be filed by December 14, 2007, by either of the following methods:

A. Comments may be submitted in writing to Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Diskettes, compact disks, or any other form of electronic storage medium may not be filed with comments.

Commenters addressing the Dominion Virginia Power-TrAILCo Application shall refer to Case

No. PUE-2007-00031. Commenters addressing the TrAILCo Application shall refer to Case No. PUE-2007-00033. Commenters may address both cases in one submission.

Or

B. Comments may be submitted electronically by following the instructions available at the Commission's website: <http://www.scc.virginia.gov/caseinfo.htm>.

(9) As provided by § 12.1-31 of the Code and SCC Rules of Practice 5 VAC 5-20-120, *Procedure before hearing examiners*, a hearing examiner will be appointed to conduct further proceedings on behalf of the Commission, except for the determination of the issue identified in Ordering Paragraph (21) below and the approval of the agreement between affiliates TrAILCo and Potomac Edison noted above, and to file a final report.

(10) The notice of participation filed by the Board of Supervisors of Fauquier County on April 27, 2007, in Case No. PUE-2007-00031 and the notice of participation filed by the Piedmont Environmental Council on May 1, 2007, in Case No. PUE-2007-00031 shall be accepted, subject to service prescribed by Ordering Paragraph (14) below, and they shall be listed in the hearing examiner's ruling directed in Ordering Paragraph (18) below.

(11) The notice of participation filed by the Piedmont Environmental Council on May 17, 2007, in Case No. PUE-2007-00033 and the notice of participation filed by Board of Supervisors of Fauquier County on May 18, 2007, in Case No. PUE-2007-00033 shall be accepted, and they shall be listed in the hearing examiner's ruling directed in Ordering Paragraph (18).

(12) On and after the date of this Order, but no later than July 30, 2007, an original and fifteen (15) copies of any notice of participation as a respondent to the Dominion Virginia Power-TrAILCo Application, Case No. PUE-2007-00031, shall be filed as required by SCC

Rules of Practice 5 VAC 5-20-80 B, *Participation as a respondent*, with the Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, and copies shall be served on counsel to Dominion Virginia Power: James C. Dimitri, Esquire, McGuireWoods LLP, One James Center, 901 East Cary Street, Richmond, Virginia 23219-4030, and Vishwa B. Link, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; and counsel to TrAILCo: Richard D. Gary, Esquire, Hunton & Williams LLP, Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074, and Randall B. Palmer, Esquire, Allegheny Energy, 800 Cabin Hill Drive, Greensburg, Pennsylvania 15601-1689. The notice of participation shall be filed and served as required by SCC Rules of Practice 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-150, *Copies and format*. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by SCC Rules of Practice 5 VAC 5-20-30, *Counsel*.

(13) On and after the date of this Order, but no later than July 30, 2007, an original and fifteen (15) copies of any notice of participation as a respondent to the TrAILCo Application, Case No. PUE-2007-00033, as required by SCC Rules of Practice 5 VAC 5-20-80 B, *Participation as a respondent*, shall be filed with the Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, and copies shall be served on counsel to TrAILCo: Richard D. Gary, Esquire, Hunton & Williams LLP, Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074; and Randall B. Palmer, Esquire, Allegheny Energy, 800 Cabin Hill Drive, Greensburg, Pennsylvania 15601-1689. The notice of participation shall be filed and served as required by SCC Rules of Practice 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-150, *Copies and format*. Any

organization, corporation, or government body participating as a respondent must be represented by counsel as required by SCC Rules of Practice 5 VAC 5-20-30, *Counsel*.

(14) Within five (5) days of the date of this Order, the Board of Supervisors of Fauquier County shall serve a copy of its notice of participation filed in Case No. PUE-2007-00031 and accepted in Ordering Paragraph (10) above on counsel to TrAILCo listed in Ordering Paragraph (12) above and shall file simultaneously with the Commission Clerk an original and fifteen (15) copies of a certificate of service.

(15) Within five (5) days of the date of this Order, Piedmont Environmental Council shall serve a copy of its notice of participation filed in Case No. PUE-2007-00031 and accepted in Ordering Paragraph (10) above and a copy of its Motion of Piedmont Environmental Council for Shortened Discovery Response Time May 11, 2007, as corrected on May 14, 2007, filed in Case No. PUE-2007-00031 on counsel to TrAILCo listed in Ordering Paragraph (12) above and shall file simultaneously with the Commission Clerk an original and 15 copies of certificates of service.

(16) Within five (5) business days of receipt of a notice of participation as a respondent in Case No. PUE-2007-00031 filed as provided by Ordering Paragraph (12) above, Dominion Virginia Power and TrAILCo shall serve upon the respondent a copy of the Application; the Application Appendix; Direct Testimony and Exhibits; TrAILCo's letter to the Commission Clerk filed on April 30, 2007; and the Motion of Virginia Electric and Power Company for Entry of a Protective Order filed on May 1, 2007, unless these materials have already been provided to the respondent. The companies shall forthwith serve copies of the same materials on respondents Board of Supervisors of Fauquier County and Piedmont Environmental Council, unless these materials have already been provided to the respondents.

(17) Within five (5) business days of receipt of a notice of participation as a respondent in Case No. PUE-2007-00033, TrAILCo shall serve upon the respondent a copy of the Application, as supplemented on May 17, 2007, and the direct testimony and exhibits, unless these materials have already been provided to the respondent. TrAILCo shall forthwith serve copies of the same materials on respondents Piedmont Environmental Council and Fauquier County Board of Supervisors, unless these materials have already been provided to the respondents.

(18) On or before August 1, 2007, the hearing examiner shall enter a ruling in Case No. PUE-2007-00031 and Case No 2007-00033 that identifies all respondents and any respondents' counsel.

(19) On August 8, 2007, beginning at 1:30 P.M in the Commission's Courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia, the hearing examiner shall conduct a prehearing conference in Case No. PUE-2007-00031 and PUE-2007-00033 to consider the filing of prepared testimony and exhibits; the scheduling of witnesses; the electronic exchange of documents between parties; and other procedural issues.

(20) On or before August 13, 2007, Dominion Virginia Power shall file with the Commission Clerk an original and fifteen (15) copies of a certificate of all service of copies of its Motion of Virginia Electric and Power Company for Entry of a Protective Order filed May 1, 2007.

(21) On or before August 13, 2007, Dominion Virginia Power and TrAILCo shall file, jointly or individually, with the Commission Clerk an original and fifteen (15) copies of a memorandum addressing the issue discussed above (i.e., whether the Commission is permitted and/or required to consider regional, multi-state need in reviewing the applications), and serve

copies on all parties. On or before September 4, 2007, the Staff and any respondents in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 may file with the Commission Clerk an original and fifteen (15) copies of memoranda addressing the legal issue presented in this paragraph and serve copies on all parties. On or before September 14, 2007, the companies, jointly or individually, may file with the Commission Clerk an original and fifteen (15) copies of any reply and serve copies on the parties. All filings directed in this Ordering Paragraph (21) shall be captioned in Case No. PUE-2007-00031 and Case No. PUE-2007-00033.

(22) As provided by SCC Rules of Practice 5 VAC 5-20-110, *Motions*, and Ordering Paragraph (30) below, on or before August 17, 2007, any party in Case No. PUE-2007-00031 may file with the Commission Clerk an original and fifteen (15) copies of any responses to the Motion of Virginia Electric and Power Company for Entry of a Protective Order filed in Case No. PUE-2007-00031 and serve copies on all parties in Case No. PUE-2007-00031. On or before August 24, 2007, Dominion Virginia Power may file with the Commission Clerk an original and fifteen (15) copies of any reply and serve copies on all parties in Case No. PUE-2007-00031.

(23) On or before August 8, 2007, Piedmont Environmental Council shall serve a copy of its Motion of Piedmont Environmental Council for Shortened Discovery Response Time of May 11, 2007, as corrected on May 14, 2007, on all respondents in Case No. PUE-2007-00031. On or before August 20, 2007, Piedmont Environmental Council shall file with the Commission Clerk an original and fifteen (15) copies of a certificate of the service of its motion. As provided by SCC Rules of Practice 5 VAC 5-20-110, *Motions*, and Ordering Paragraph (30) below, on or before August 17, 2007, any party in Case No. PUE-2007-00031 may file with the Commission Clerk an original and fifteen (15) copies of any responses to Piedmont Environmental Council's

Motion and serve copies on all parties in Case No. PUE-2007-00031. On or before August 24, 2007, Piedmont Environmental Council may file with the Commission Clerk an original and fifteen (15) copies of any reply and serve copies on all parties in Case No. PUE-2007-00031.

(24) On or before October 9, 2007, each respondent may file with the Commission Clerk an original and fifteen (15) copies of the testimony and exhibits by which it expects to establish its case and shall serve a copy of the testimony and exhibits on all other parties in the case in which it is participating. Respondents shall comply with SCC Rules of Practice 5 VAC 5-20-140, *Filing and service*, 5 VAC 5-20-150, *Copies and format*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. Prepared testimony and exhibits shall be filed under the appropriate case number, Case No. PUE-2007-00031 or Case No. PUE-2007-00033. A respondent to both applications may file an original and fifteen (15) copies of its prepared testimony and exhibits under both case numbers and serve all other parties in both cases.

(25) The Staff shall investigate the applications. On or before November 5, 2007 the Staff shall file with the Commission Clerk the testimony and exhibits that it intends to present at the hearing, and the Clerk shall mail a copy to the companies and to all respondents in Case No. PUE-2007-00031 and Case No. PUE-2007-00033.

(26) On or before December 3, 2007, Dominion Virginia Power and TrAILCo may file with the Commission Clerk an original and fifteen (15) copies of all testimony and exhibits that they expect to offer in rebuttal to the testimony and exhibits of public witnesses, respondents, and the Staff offered in Case No. PUE-2007-00031 or Case No. PUE-2007-00033 and shall serve a copy on all parties in the respective cases.

(27) As provided by SCC Rules of Practice 5 VAC 5-20-10, *Applicability*, SCC Rules of Practice 5 VAC 5-20-150, *Copies and format*, shall be supplemented for these cases as follows.

All counsel and all respondents shall include in all pleadings and related documents an E-mail address and a facsimile number, if available.

(28) As provided by SCC Rules of Practice 5 VAC 5-20-10, *Applicability*, SCC Rules of Practice 5 VAC 5-20-140, *Filing and service*, shall be supplemented in these cases as follows. If the Commission authorizes the Commission Clerk to close the Clerk's Office for a portion of the day, a filing due on that day will be timely if made on the next regular business day when the office is open to the public.

(29) As provided by SCC Rules of Practice 5 VAC 5-20-140, *Filing and service*, electronic filing with the Commission Clerk shall be authorized in these cases as provided by Ordering Paragraph (8 B). Any other electronic filing with the Commission Clerk shall be made only as provided by the Commission's Electronic Filing Experiment. See <http://www.scc.virginia.gov/division/clk/docfile.htm>.

(30) As provided by SCC Rules of Practice 5 VAC 5-20-10, *Applicability*, SCC Rules of Practice 5 VAC 5-20-110, *Motions*, shall be modified for these cases as follows: (i) any response shall be filed within five (5) business days of service only of a motion for ruling on the validity of an objection filed as provided by SCC Rules of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*; (ii) if multiple parties respond to a motion, the movant may file one reply to all responses within three (3) business days of the filing of the last response in lieu of a reply to each response.

(31) As provided by SCC Rules of Practice 5 VAC 5-20-10, *Applicability*, SCC Rules of Practice 5 VAC 5-20-140, *Filing and service*, and SCC Rules of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, and pending the Hearing Examiner's ruling on Piedmont Environmental Council's Motion for Shortened

Discovery Response Time, shall be supplemented for these cases as follows: (i) responses and objections to interrogatories or requests for production of documents shall be served within fourteen (14) calendar days of receipt; (ii) in addition to service of the written interrogatory to a party or request for production of documents and things required by 5 VAC 5-20-260, the filing party shall also serve electronically, or by facsimile, on the day that copies are filed with the Commission Clerk a copy of the interrogatory or request for production on counsel to the companies or the respondent to whom the interrogatory or request for production is directed; and (iii) a written copy of any interrogatory or request for production shall be served on all other parties, as provided by SCC Rules of Practice 5 VAC 5-20-140 and 5 VAC 5-20-150. Responses and objections to interrogatories or document requests shall not be filed with the Commission Clerk. Motions on the validity of an objection shall be served as provided by Ordering Paragraph (30) above.

(32) On or before June 11, 2007, Dominion Virginia Power and TrAILCo shall serve a copy of this Order on the chairman of the board of supervisors or mayor of every county, city, and town through which the line proposed in Case No. PUE-2007-00031 is to be built and on the chief operating officers of The Potomac Edison Company, doing business as Allegheny Power, Rappahannock Electric Cooperative, and Northern Virginia Electric Cooperative. Service shall be made by first-class mail or delivery to the customary place of business of the person served.

(33) On or before June 11, 2007, TrAILCo shall serve a copy of this Order on the chairman of the board of supervisors of every county, and mayor of every municipality through which the line proposed in Case No. PUE-2007-00033 is to be built. Service shall be made by first-class mail or delivery to the customary place of business of the person served.

(34) On or before July 6, 2007, Dominion Virginia Power and TrAILCo shall cause to be sent by first-class mail copies of the notice prescribed in Ordering Paragraph (35) below and the sketch maps of the proposed route in the Application Appendix at 185-86 to all owners, as of the date of this Order, of property within the routes of the line proposed in Case No. PUE-2007-00031, as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing the notice to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, or treasurer of the county or municipality.

(35) On or before July 11, 2007, TrAILCo shall cause to be sent by first-class mail copies of the notice prescribed in Ordering Paragraph (36) below and the sketch maps of the routes shown in Exhibit 1 to the TrAILCo Application to all owners, as of the date of this Order, of property within the routes of the lines proposed in Case No. PUE-2007-00033, as indicated on the maps of the route filed with the Commission, which requirement shall be satisfied by mailing the notice to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, or treasurer of the county or municipality.

(36) On or before July 6, 2007, Dominion Virginia Power and TrAILCo shall publish in two successive weeks the following notice and the sketch maps of the proposed route filed in the Dominion Virginia Power-TrAILCo Application Appendix at 185-86 and Exhibit 1 of the TrAILCo Application as display advertising (not classified) in a newspaper or newspapers of general circulation in every county or municipality through which the line is proposed to be built:

NOTICE TO THE PUBLIC OF APPLICATIONS OF  
TRANS-ALLEGHENY INTERSTATE LINE COMPANY  
AND VIRGINIA ELECTRIC AND POWER COMPANY  
D/B/A DOMINION VIRGINIA POWER  
FOR APPROVAL OF A TRANSMISSION LINE IN  
FREDERICK, WARREN, FAUQUIER, RAPPAHANNOCK,  
CULPEPER, PRINCE WILLIAM, AND LOUDOUN  
COUNTIES.  
VIRGINIA STATE CORPORATION COMMISSION  
CASE NO. PUE-2007-00033  
CASE NO. PUE-2007-00031

On April 19, 2007, Trans-Allegheny Interstate Line Company ("TrAILCo") filed with the Virginia State Corporation Commission ("VSCC") its application for approval and certification of a 500 kV transmission line. The VSCC has docketed TrAILCo's application as Case No. PUE-2007-00033. TrAILCo proposes to construct and operate a segment of a 500 kV transmission line from the West Virginia-Virginia state line in Frederick County, Virginia, to a point on Transmission Line #580 owned by Virginia Electric and Power Company, doing business as Dominion Virginia Power ("Dominion Virginia Power"). The proposed line would enter Virginia west of Mountain Falls, Frederick County, and extend for approximately 28.1 miles to an end point at Transmission Line #580. This point on Transmission Line #580 is approximately 300 feet west of the Appalachian Trail boundary in Warren County, Virginia. The proposed route would follow existing right-of-way, which would be widened in some locations to accommodate the proposed and existing facilities. In several locations, TrAILCo has proposed alternative placement of the new line in relation to existing facilities. Modifications to the Meadow Brook Substation in Frederick County would be made in conjunction with construction of the proposed line.

A description of the proposed and alternative routing is printed below.

Also on April 19, 2007, Dominion Virginia Power filed on its own behalf and on behalf of TrAILCo an application for approval and certification of a 500 kV transmission line. The VSCC has docketed the Dominion Virginia Power-TrAILCo application as Case No. PUE-2007-00031. Dominion Virginia Power and TrAILCo propose to construct and operate a 500 kV transmission line from the point along the Dominion Virginia Power's existing Transmission Line #580 in Warren County to

Dominion Virginia Power's existing Loudoun Substation in Loudoun County.

The proposed route from Warren to Loudoun Counties would lie within or parallel to existing Dominion Virginia Power right-of-way extending for approximately 65 miles in Warren, Fauquier, Rappahannock, Culpeper, Prince William, and Loudoun Counties. In conjunction with the construction of the line, modifications would be made at the Loudoun Substation. Dominion Virginia Power would construct, operate, and maintain the entire line. TrAILCo would own an undivided interest of 50 percent in approximately 29.7 miles of the proposed line and contribute proportionately to the line's costs. A description of the proposed and alternative routing is printed below.

Dominion Virginia Power and TrAILCo also filed in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 information on an alternate route, which would use Interstate 66 right-of-way and existing transmission line right-of-way from a point in Warren County to the Loudoun Substation. A description of this alternative routing is printed below.

This Virginia segment of transmission line is the continuation of a proposed line that originates in Pennsylvania; continues through West Virginia; and terminates in Virginia.

A description of the proposed route for the transmission line in Frederick and Warren Counties follows:

#### The Proposed Route - State Line to Meadow Brook Segment

The Proposed Route for the state line to Meadow Brook Segment will enter Virginia in Frederick County, Virginia, at a point approximately 2.6 miles northwest of Mountain Falls, Virginia. From the state line, the Proposed Route will extend for approximately 12.3 miles to the east and southeast in Frederick County to the existing Meadow Brook Substation, located 2.5 miles southwest of Stephens City, Virginia. The Proposed Route parallels the eastern 12.3 miles of the existing Mt. Storm-Meadow Brook 500 kV transmission line. The Proposed Route parallels this existing transmission line on the north side to a point on Little North Mountain, where the line crosses the existing transmission line and parallels this same line on the south side into Meadow Brook Substation.

## The Proposed Route - Meadow Brook to End Point Segment

The Proposed Route for the portion of the line to be constructed by TrAILCo from Meadow Brook is 15.8 miles long and follows existing transmission line or distribution line right-of-way for its entire length. From the Meadow Brook Substation, the Proposed Route crosses I-81 and runs approximately eight miles southeast toward Front Royal, with the majority of its right-of-way shared with an existing 138kV line and the Mt. Storm/Morrisville 500kV line (Line 580). The Proposed Route crosses U.S. Highway 522 north of the Riverton Substation. The Proposed Route then follows a distribution line for approximately a half a mile with the majority of its right-of-way shared with the existing distribution line, crossing the Shenandoah River. It then converges with, and is adjacent to, Transmission Line 580, crosses over I-66 and stays on the south side of I-66 for approximately eight miles.

## Alternatives for the State Line to Meadow Brook Segment:

### Alternative Route 1

Alternative Route 1 follows the south side of the existing 500 kV transmission line east from the Virginia state line for 7.1 miles on the south side of the existing line until reaching Little North Mountain. At Little North Mountain, Alternative Route 1 turns to the southeast and continues to follow the existing 500 kV line on the south side to the Meadow Brook Substation. Unlike the Proposed Route, Alternative Route 1 does not cross over the existing 500 kV line at Little North Mountain. Except for a 3,500-foot diversion to avoid residences in the Mountain Falls area, the north edge of the 150-foot wide right-of-way of Alternative Route 1 would abut the south edge of the existing 200-foot wide right-of-way the entire distance in Virginia. The centerline of Alternative Route 1 is 175 feet south of the centerline of the existing 500 kV line.

### Alternative Route 2

Similar to Alternative Route 1, Alternative Route 2 follows the north side of the existing 500 kV transmission line from the Virginia state line. This route enters Virginia on the north side of the existing line at a point 2.6 miles northwest of the community of Mountain Falls. The route continues to the east in Virginia for 7.1 miles. After crossing Little North Mountain, Alternative Route 2 would remain on the north side of the existing line the remaining 5.2 miles to the Meadow Brook Substation.

### Alternatives for the Meadow Brook to End Point Segment:

The proposed Alternate Route for the segment of the transmission line between the Meadow Brook Substation to the End Point is the I-66 Route, which uses either existing electric line corridors or highway corridor for its entire length. This alternative would begin at a point immediately north of where the Proposed Route crosses I-66 and continue east along I-66 from this point. The precise details of this route would depend on final design for the route, and approval by the Virginia Department of Transportation ("VDOT") would be necessary. The position of VDOT on the I-66 Route is still uncertain. VDOT would need to grant a special exception to allow the line to be built within its right-of-way. Furthermore, detailed engineering would be necessary to determine if the line could be built entirely within the VDOT right-of-way.

### Alternative Line Segment A - Meadow Brook to End Point Alternative

An alternative line segment A begins at a point along the Proposed Route located approximately 3.3 miles from Meadow Brook Substation where it crosses the existing transmission line and follows an independent route paralleling but offset from the existing transmission line varying between 500' and 2500' to the south. This alternative line segment rejoins the Proposed Route immediately east of US Highway 522. This alternative line segment could be utilized as an alternative to either the proposed route or the alternative I-66 route.

### Alternative Line Segment B - Meadow Brook to End Point Alternative

An alternative line segment B begins at a point along the Proposed Route located at Riverton Substation and rather than cross the existing transmission line as does the Proposed Route, it follows it on the east side until it meets I-66. From this point it leaves the existing transmission line and follows the north side of the I-66 corridor for approximately 5 miles. It then crosses I-66 and rejoins the Proposed Route near Virginia Route 55.

All distances and directions are approximate. The VSCC may consider and approve a route not significantly different from the routes described in this notice without additional notice to the public.

A description of the proposed route for the transmission line in Warren, Fauquier, Rappahannock, Culpeper, Prince William, and Loudoun Counties follows:

The Proposed Route is approximately 65 miles long and originates at the intersection of Dominion Virginia Power's existing 500 kV transmission line and the western edge of the Appalachian Trail property. The route proceeds south out of Warren County parallel to the existing 500 kV line and through northwestern Fauquier County crossing Route 635 approximately 650 feet west of the intersection of Rt. 635 and Rt. 726. The route continues parallel to the existing 500 kV line through northeastern Rappahannock County crossing Routes 637, 647 (crossing Rt. 647 approximately 900 feet east of the intersection of Rt. 647 and Rt. 638), 645, 643 and 669. The route continues through Culpeper County crossing Routes 613, 211, 229 (crossing Rt. 229 approximately 1.8 miles south of the intersection of Rt. 229 and Rt. 11), 802 and 623. The Proposed Route re-enters Fauquier County at the point where the existing 500 kV line crosses the Rappahannock River and continues to parallel this line crossing Routes 651, 660, 786 (crossing Rt. 786 approximately 800 feet northeast of the intersection of Rt. 786 and Rt. 658), 657, 29, Business 29 and 656 to a point approximately 0.9 miles east of Remington. At this point the Proposed Route intersects with an existing east/west transmission line corridor occupied by 115 kV and 230 kV lines. The Proposed Route turns eastward and parallels this line past Remington Substation and the Remington Combustion Turbine Station crossing Routes 655 and 782. Immediately east of the Combustion Turbine Station the Proposed Route continues eastward following an existing 115 kV corridor (the #183 Line) crossing Routes 653, 17, 602, 610, 607, 806, 748 (crossing Rt. 748 approximately 900 feet southeast of the intersection of Rt. 748 and Rt. 806), 806 (twice) and 616 where it intersects with an existing north/south transmission line corridor (the #569 Line). At this point the Proposed Route turns north within this existing corridor through eastern Fauquier County crossing Routes 609, 611 (crossing Rt. 611 approximately 4000 feet east of the intersection of Rt. 611 and Rt. 806) and 640. The route proceeds through northern Prince William County crossing Routes 606, 28, 652, 215 (crossing Rt. 215 approximately 500 feet east of the intersection of Rt. 215 and Rt. 657), 619, 674, 234, 781, I-66, 705, 29 and 234 then into southern Loudoun County, terminating at Loudoun Substation.

The Alternate Route is approximately 37 miles long and begins approximately 0.5 miles east of Linden and proceeds east on I-66 for approximately 30 miles through Fauquier and Prince William Counties to where an existing Dominion Virginia Power 500 kV line (Line #569) crosses I-66 approximately 2000 feet east of the intersection of I-66 and Rt. 234 (Bypass). At this point the Alternate Route turns north within this existing corridor through northern Prince William County crossing Routes 705, 29 and 234 into southern Loudoun County and terminates at Loudoun Substation.

All distances and directions are approximate. The VSCC may consider and approve a route not significantly different from the routes described in this notice without additional notice to the public.

On June 1, 2007, the VSCC issued an Order for Notice and Hearing setting forth preliminary matters to be decided by the Commission and establishing a procedural schedule and related deadlines. In its Order, the VSCC asked for comment on the legal question of whether under Virginia law, the Commission is permitted, or required, to consider regional, multi-state need in reviewing an application for a transmission line in Virginia. Under the Order, Dominion Virginia Power and TrAILCo are to provide legal analysis to the VSCC on the issue no later than August 13, 2007. VSCC Staff and any respondents in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 are to submit their legal analysis to the Commission by September 4, 2007, and Dominion Virginia Power and TrAILCo are to submit any reply by September 14, 2007. An unofficial copy of the Commission's order may be viewed on the Commission's website, <http://www.scc.virginia.gov/caseinfo.htm>.

A public hearing will be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on July 26, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on July 27, 2007, beginning at 9:30 a.m. in Fauquier High School Auditorium, 705 Waterloo Road, Warrenton, Virginia, to receive the testimony of public witnesses.

A public hearing will be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on August 9, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on August 10, 2007, beginning at 9:30 a.m. at Marsteller Middle School, 14000 Sudley Manor Drive, Bristow, Virginia, to receive the testimony of public witnesses.

A public hearing will be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on August 13, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on August 14, 2007, beginning at 9:30 a.m. at James Wood High School, 161 Apple Pie Ridge Road, Winchester, Virginia, to receive the testimony of public witnesses.

A public hearing will be held in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 on August 15, 2007, beginning at 1:30 p.m. and reconvening at 7:00 p.m. and on August 16, 2007, beginning at 9:30 a.m. at North Warren Volunteer Fire Department, 89 Rockland Road, Front Royal, Virginia, to receive the testimony of public witnesses.

The public hearing in Case No. PUE-2007-00031 and Case No. PUE-2007-00033 shall resume at 9:00 a.m. on January 14, 2008, in the Commission's Courtroom, Second Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia, to receive the testimony of additional public witnesses and the evidence of the Company, any respondents, and the Staff. Any person desiring to make a statement at the public hearings should appear at the hearing location fifteen (15) minutes before the starting time on the day of the hearing and contact the Commission's Bailiff. The VSCC expects that a large number of public witnesses will want to speak. Speakers should limit their comments to 8-10 minutes so that as many as possible may address the VSCC.

Individuals with disabilities who require an accommodation to participate in the hearings should contact the Commission at least seven (7) days before the scheduled hearing dates at 1-800-552-7945 (voice) or 1-804-371-9206 (TDD).

The applications in Case No. PUE-2007-00031 and in Case No. PUE-2007-00033 and related documents may be inspected in the Commission's Document Control Center, Office of the Clerk of the Commission, First Floor, Tyler Building, 1300 East Main Street, Richmond, Virginia, during Commission business hours. The applications, unofficial copies of the Commission's Orders, and other documents related to the case may be viewed on the Commission's website, <http://www.scc.virginia.gov/caseinfo.htm>.

Copies of the application in Case No. PUE-2007-00031 may be inspected during regular business hours at the following locations:

Dominion Virginia Power  
Riverside Building, 5th Floor  
120 Tredegar Street.  
Richmond, Virginia 23219  
Attn: John Bailey

Dominion Virginia Power  
Leesburg District Office  
620 Sycolin Road, SE  
Leesburg, Virginia 20175  
Attn: Phil Sparks

Dominion Virginia Power  
Warrenton District Office  
Warrenton, Virginia 20187  
Attn: Phil Sparks

Dominion Virginia Power  
Woodbridge District Office  
1901 Reddy Drive  
Woodbridge, Virginia 22191  
Attn: Deborah Johnson

Warren County  
Planning Department  
220 N. Commerce Ave, Suite 400  
Front Royal, Virginia 22630

Rappahannock County  
County Administrator  
290 Gay Street  
Washington, Virginia 22747

Culpeper County  
Department of Development  
302 N. Main Street  
Culpeper, Virginia 22701

Fauquier County  
Department of Community Development  
40 Culpeper Street  
Warrenton, Virginia 20186

Prince William County  
Planning Office  
5 County Complex Court  
Prince William, Virginia 22192

Loudoun County Government Center  
County Administration  
1 Harrison Street, S.E.  
Leesburg, Virginia 20177  
Attn: County Administration, 5th Floor

Comments on the applications may be filed by December 14, 2007, by either of the following methods:

Comments may be submitted in writing to the Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Diskettes, compact disks, or any other form of electronic storage medium may not be filed with comments. All correspondence shall refer to Case No. PUE-2007-00031 (Dominion Virginia Power-TrAILCo joint application in Warren, Fauquier, Rappahannock, Culpeper, Prince William, and Loudoun Counties) or Case No. PUE-2007-00033 (TrAILCo application in Frederick and Warren Counties).

**OR**

Comments may be submitted electronically by following the instructions available at the Commission's website: <http://www.scc.virginia.gov/caseinfo.htm>. Electronic comments may not exceed 10 MB.

Interested persons, organizations, corporations, and government entities may participate in either or both of these cases as respondents as provided by the State Corporation Commission Rules of Practice and Procedure 5 VAC 20-10 *et. seq.* An organization, corporation, or government entity participating as a respondent must be represented by counsel as required by the State Corporation Commission Rules of Practice and Procedure 5 VAC 5-20-30, *Counsel*. A notice of participation as a respondent in *each case* must be filed with the Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, by July 30, 2007, in conformity with State Corporation Commission Rules of Practice and Procedure 5 VAC 5-20-80 B, *Participation as a respondent*, and the requirements set by the Commission Order for Notice and Hearing entered in these cases. Copies of the notice of

participation in Case No. PUE-2007-00031 must be served on counsel to Dominion Virginia Power: James C. Dimitri, Esquire, McGuireWoods LLP, One James Center, 901 East Cary Street, Richmond, Virginia 23219-4030, and Vishwa B. Link, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; and counsel to TrAILCo: Richard D. Gary, Esquire, Hunton & Williams LLP, Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074, and Randall B. Palmer, Esquire, Allegheny Energy, 800 Cabin Hill Drive, Greensburg, Pennsylvania 15601-1689. Copies of the notice of participation in Case No. PUE-2007-00033 must be served on counsel to TrAILCo, Richard D. Gary, Esquire, Hunton & Williams LLP, Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074, and Randall B. Palmer, Esquire, Allegheny Energy, 800 Cabin Hill Drive, Greensburg, Pennsylvania 15601-1689. Any person, organization, corporation, or government entity considering participation as a respondent should review the Commission Order for Notice and Hearing in this proceeding. The Commission Rules of Practice and Procedure, the unofficial version of the Commission's Order for Notice and Hearing, and other information may be viewed at <http://www.scc.virginia.gov/caseinfo.htm>. An official copy of the Commission's Order for Notice and Hearing may be obtained from the Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118.

VIRGINIA ELECTRIC AND POWER COMPANY D/B/A  
DOMINION VIRGINIA POWER and  
TRANS-ALLEGHENY INTERSTATE LINE COMPANY

(37) On or before June 22, 2007, Dominion Virginia Power and TrAILCo shall file with the Commission Clerk a certificate of the mailing of notice prescribed by Ordering Paragraph

(32). The certificate shall include the name and address of the officials served.

(38) On or before June 22, 2007, TrAILCo shall file with the Commission Clerk a certificate of the mailing of notice prescribed by Ordering Paragraph (33). The certificate shall include the name and address of the officials served.

(39) On or before August 24, 2007, Dominion Virginia Power and TrAILCo shall file with the Commission Clerk a certificate of the mailing of the notice to owners of property prescribed by Ordering Paragraph (34).

(40) On or before August 24, 2007, TrAILCo shall file with the Commission Clerk a certificate of the mailing of the notice to owners of property prescribed by Ordering Paragraph (35).

(41) On or before August 24, 2007, Dominion Virginia Power and TrAILCo shall file with the Commission Clerk proof of the newspaper publication directed by Ordering Paragraph (36).

AN ATTESTED COPY hereof shall be sent by the Commission Clerk to: James C. Dimitri, Esquire, McGuireWoods LLP, One James Center, 901 East Cary Street, Richmond, Virginia 23219-4030; Vishwa B. Link, Esquire, Dominion Resources Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219; Richard D. Gary, Esquire, Hunton & Williams LLP, Riverfront Plaza, East Tower, 951 East Byrd Street, Richmond, Virginia 23219-4074; Randall B. Palmer, Esquire, Allegheny Energy, 800 Cabin Hill Drive, Greensburg, Pennsylvania 15601-1689; Kevin Burke, Fauquier County Attorney, 10 Hotel Street, Suite 204, Warrenton, Virginia 20186; Randolph A. Sutliff, Esquire, McCandlish & Lillard, PC, 11350 Random Hills Road, Suite 500, Fairfax, Virginia 22030; and John W. Montgomery, Jr., Esquire, Montgomery & Simpson, LLP, 2116 Dabney Road, Suite A-1, Richmond, Virginia 23230; and the Commission's Office of General Counsel and Divisions of Energy Regulation, Economics and Finance, and Public Utility Accounting.