

Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE

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I. AVAILABILITY

This schedule is available to existing non-residential Customers who operate electric thermal storage equipment, elect to receive Electricity Supply Service from a Competitive Service Provider, and who were billed under Schedule 6TS and/or Schedule 6TSU for the previous 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. APPLICABILITY

This schedule is applicable on a voluntary basis to the delivery of 50 kW of Electric Delivery Service to any non-residential Customer who meets the availability requirement, above, and operates electric thermal energy storage equipment in accordance with the Company's Thermal Energy Storage Program. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

III. 30-DAY RATE PER DELIVERY POINT

A. Distribution Service Charges

1. Basic Customer Charge \$71.09 per billing month.
2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	\$2.525 per kW
Next 4300 kW of Distribution Demand	@	\$2.018 per kW
Additional kW of Distribution Demand	@	\$1.736 per kW
3. Plus rkVA Demand Charge @ \$0.15 per rkVA

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Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE

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III. 30-DAY RATE PER DELIVERY POINT (Continued)

4. Plus Demand-side Management kWh Charges

- a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.007¢ per kWh
- b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.016¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

- 1. Competitive Transition Demand Charge  
All kW of Demand @ \$0.000 per kW
- 2. Plus Competitive Transition kWh Charge  
First 210 kWh per kW of Competitive  
Transition Demand @ 0.000¢ per kWh  
Additional kWh @ 0.000¢ per kWh

C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in III.A.1., III.A.2., III.A.3 and III.B.1., above.

IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND

Regardless of the service voltage, the kW of demand billed under III.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
  - 1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31, or
  - 2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30, or

(Continued)

Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE

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IV. DETERMINATION OF COMPETITIVE TRANSITION DEMAND (Continued)

- B. 90% of the highest kW of demand at this location as determined under IV.A. during the billing months of June through September of the preceding eleven billing months, or
- C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph IV.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of the Competitive Transition Demand Charge.

V. BILLING OF COMPETITIVE TRANSITION KWH CHARGE

The Competitive Transition kWh Charge will be billed regardless of the service voltage.

VI. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under III. A. 2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months, or
- B. 50 kW.

VII. DETERMINATION OF rkVA DEMAND

The rkVA demand shall be billed only when the demand billed under the Competitive Transition Demand Charge is 1000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

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Schedule 6TSU  
UNBUNDLED RETAIL ACCESS  
THERMAL STORAGE

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VIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, Competitive Transition Demand Charge, Distribution Demand Charge, rkVA Demand Charge, the quantity of kWh in the initial block of the Competitive Transition kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XI. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. TERM OF RATE SCHEDULE

Open order.