

Schedule 1

RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$7.00 per billing month.
2. Plus Distribution kWh Charge
 - a. Billing Months of June – September

First 800 kWh	@	2.233¢ per kWh
Over 800 kWh	@	1.260¢ per kWh
 - b. Billing Months of October – May

First 800 kWh	@	2.233¢ per kWh
Over 800 kWh	@	1.260¢ per kWh
3. Plus Demand-side Management kWh Charges
 - a. Peak-Shaving kWh Charge (Rider C1)*

All kWh	@	0.011¢ per kWh
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 - b. Plus Energy Efficiency kWh Charge (Rider C2)*

All kWh	@	0.025¢ per kWh
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*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

(Continued)

Schedule 1

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
5. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed a Distribution Standby Charge of \$2.79 per kW of demand, minus the charge under II.A.2., above, but not less than zero.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

- a. Billing Months of June – September

First 800 ES kWh	@	3.795¢ per kWh
Over 800 ES kWh	@	5.773¢ per kWh
- b. Billing Months of October – May

First 800 ES kWh	@	3.795¢ per kWh
Over 800 ES kWh	@	2.927¢ per kWh

2. Plus Transmission kWh Charge (Rider T) *

- a. All kWh @ 0.970¢ per kWh
- b. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed a Transmission Standby Charge of \$1.40 per kW of demand, minus the charge under II.B.2.a., above, but not less than zero.

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule 1

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

4. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1., above.

III. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

IV. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the rate specified in II.A.5. shall be multiplied by two before the kW of demand is applied to such modified rate; the rate specified in II.B.2.b. shall be multiplied by two before the kW of demand is applied to such modified rate; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order.