

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

I. APPLICABILITY

This schedule is applicable only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company, who operate an electric power plant in parallel with the Company's facilities, who supply some portion of their electrical requirements on a continuous basis, and who request one or more of the following: 1) standby service during periods of power plant breakdown, 2) maintenance service during periods of power plant maintenance, or 3) service to supplement the output of the power plant under normal operating conditions.

II. DEFINITION OF TERMS

“Supplementary Service” (normal service) is service supplied by the Company on a continuous basis to supplement the Customer's power plant. Such service shall include any service taken without notification of breakdown or maintenance.

“Standby Service” is service, exclusive of Supplementary Service, supplied on a reliable basis by the Company only when the Customer's power plant is unavailable due to breakdown.

“Maintenance Service” is service, exclusive of Supplementary Service, supplied by the Company only when the Customer's power plant is unavailable due to scheduled maintenance which has been approved by the Company.

“Distribution Demand” is the maximum demand the Customer contracts to be supplied at any time, including those times when Standby or Maintenance Service is required.

“Contract Supplementary-Standby Demand” is the maximum demand the Company may be required to supply at any time other than when Maintenance Service is supplied.

“Contract Summer Supplementary Demand” (normal demand) is the demand the Company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of June through September.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

II. DEFINITION OF TERMS (Continued)

“Contract Winter Supplementary Demand” (normal demand) is the demand the company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of October through May.

“Measured Demand” is the average kW measured by the Company in a 30-minute interval.

“Computed Supplementary Demand” is the demand utilized in establishing billing demand for Supplementary Service and adjusting Contract Summer/Winter Supplementary Demand where appropriate.

“On-peak” is the period from 10 a.m. to 10 p.m., Mondays through Fridays, June 1 through September 30, or the period from 7 a.m. to 10 p.m., Mondays through Fridays, October 1 through May 31.

“Off-peak” is any time during the current billing month which is not defined as On-peak.

“Contract Available Hours” is the maximum number of on-peak hours that standby service is to be available during any 365 consecutive-day period.

“Transmission Voltage” is where the delivery voltage is 69 kV or above.

III. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge of \$127.60 per billing month.
2. Plus Distribution Demand Charge

First 5000 kW	@	\$1.000 per kW
Additional kW	@	\$0.755 per kW

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE (Continued)

A. Distribution Service Charges (Continued)

3. Plus rkVA Demand Charge

All rkVA	@	\$0.15 per rkVA
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4. Plus Demand-side Management kWh Charges

a. Peak-Shaving kWh Charge (Rider C1)*

All kWh	@	0.006¢ per kWh
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b. Plus Energy Efficiency kWh Charge (Rider C2)*

All kWh	@	0.011¢ per kWh
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*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply Service Charges

1. Supplementary Service Billing Demand Charge

All kW at Primary Voltage	@	\$11.161 per kW
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All kW at Transmission Voltage	@	\$10.873 per kW
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2. Plus Supplementary Service Energy Charge

All On-Peak kWh	@	0.404¢ per kWh
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All Off-Peak kWh	@	0.272¢ per kWh
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3. Plus Standby Service Demand Charge

Contract Available Hours	Applicable Rate Per kW of Standby Demand
175	\$0.54
350	\$1.02
525	\$1.64
700	\$2.19

4. Plus Maintenance Service Charge

All On-peak kWh	@	2.071¢ per kWh
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All Off-peak kWh	@	1.938¢ per kWh
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(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges (Continued)

5. Plus Standby Service

Energy Charge

All On-peak kWh @ 1.260¢ per kWh

All Off-peak kWh @ 0.651¢ per kWh

6. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

7. Plus Generation Adjustment Demand Charge

First 5000 kW of Demand @ (\$ 0.421) per kW

Additional kW of Demand @ (\$ 0.318) per kW

8. Plus Transmission Demand Charge (Rider T)*

All kW at Primary Voltage @ \$2.371 per kW

All kW at Transmission Voltage @ \$2.310 per kW

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

9. Plus each kW of Contract Supplementary-Standby Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for, but not less than the Basic Customer Charge.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Customer shall contract for Distribution Demand only where the service voltage is less than 69kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. Initially, Distribution Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time exceeds the Distribution Demand, Distribution Demand shall be increased by such excess demand. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established. Distribution Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Distribution Demand be reduced below the maximum Measured Demand during the preceding eleven billing months.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

V. DETERMINATION OF CONTRACT SUPPLEMENTARY-STANDBY DEMAND

Initially, Contract Supplementary-Standby Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time, other than when Maintenance Service is supplied, exceeds the Contract Supplementary-Standby Demand, Contract Supplementary-Standby Demand shall be increased by such excess demand. Contract Supplementary-Standby Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the Contract Supplementary-Standby Demand be reduced below the maximum Measured Demand at any time, other than when Maintenance Service may have been supplied, during the preceding eleven billing months.

VI. DETERMINATION OF COMPUTED SUPPLEMENTARY DEMAND

The Computed Supplementary Demand shall be determined only where the Customer contracts for Supplementary Service.

- A. Except as provided under VI.B., the Computed Supplementary Demand shall be the greater of:
 - 1. The highest Measured Demand at any time during the current billing months when only Supplementary Service was taken, or
 - 2. 50 kW.

- B. Where the kW of demand under VI.A. is 1000 kW or more, the Computed Supplementary Demand shall be the greater of:
 - 1. The highest Measured Demand during the On-peak hours when only Supplementary Service was taken during the current billing month, plus 25% of any excess of this amount as measured during the Off-peak hours when only Supplementary Service was taken during the current billing month, or
 - 2. 1000 kW.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

VII. DETERMINATION OF CONTRACT SUMMER SUPPLEMENTARY DEMAND

Initially, Contract Summer Supplementary Demand shall be established by mutual agreement. In case the Computed Supplementary Demand of any billing month among June through September exceeds the Contract Summer Supplementary Demand, Contract Summer Supplementary Demand shall be increased by such excess demand. Contract Summer Supplementary Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Contract Summer Supplementary Demand be reduced below the Computed Supplementary Demand of any billing month among June through September of the current and preceding eleven billing months.

VIII. DETERMINATION OF CONTRACT WINTER SUPPLEMENTARY DEMAND

Contract Winter Supplementary Demand shall be established, increased and adjusted in the same manner as described in Paragraph VII. above except that the months considered shall be October through May.

IX. DETERMINATION OF STANDBY DEMAND

Standby Demand shall be the Contract Supplementary-Standby Demand less:

- A. For the billing months of June through September, the Contract Summer Supplementary Demand.
- B. For the billing months of October through May, the greater of:
 - 1. The Contract Summer Supplementary Demand, or
 - 2. The Contract Winter Supplementary Demand.

X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND

- A. For the billing months of June through September, the kW of demand billed under III.B.1.. shall be the higher of:
 - 1. The Computed Supplementary Demand, or
 - 2. 75% of the Contract Summer Supplementary Demand.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND
(Continued)

- B. For the billing months of October through May, the kW of demand billed under III. B.1. shall be the highest of:
1. The Computed Supplementary Demand,
 2. 75% of the Contract Winter Supplementary Demand, or
 3. 75% of the Contract Summer Supplementary Demand.

XI. DETERMINATION OF ENERGY BILLED FOR STANDBY OR MAINTENANCE SERVICE

- A. On-peak energy billed for Standby or Maintenance Service shall be the energy measured On-peak which is not associated with Supplementary Service provided simultaneously. Such energy shall be determined by summing any energy measured during each On-peak 30-minute interval which is in excess of one-half of the highest Measured Demand during periods when only Supplementary Service was taken during the On-peak hours of the current billing month. In the event that Standby or Maintenance Service was required for the entire billing month, energy billed for Standby or Maintenance Service shall be determined by summing any energy measured during each On-peak 30 minute interval which is in excess of one-half of the Supplementary Service Billing Demand as determined under Paragraph X.
- B. Off-peak energy billed for Standby or Maintenance Service shall be determined similarly.

XII. DETERMINATION OF ENERGY BILLED FOR SUPPLEMENTARY SERVICE

Energy billed for Supplementary Service shall equal the total energy recorded for the month, less the sum of the On-peak and Off-peak energy determined under Paragraph XI.

XIII. DETERMINATION OF RKVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XIV. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Supplementary Service Billing Demand Charge, the Standby Service Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the quantity of kWh in each block of the Supplementary Service Energy Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

XV. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable TERMS AND CONDITIONS at ONE DELIVERY POINT mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said DELIVERY POINT, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XVI. SPECIAL PROVISIONS

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. The Customer shall select the Contract Available Hours based on the options provided in Paragraph III.B.3. The Contract Available Hours shall limit the number of On-peak hours that Standby Service is to be provided without penalty during any 365 consecutive-day period. In the event that Standby Service is taken beyond this limit, a penalty charge of 15¢ per kWh shall be applied to the Standby Service energy until such time that the limit has not been exceeded during the preceding 365 consecutive-day period. This penalty charge shall be in addition to the charges under Paragraph III.
- C. The Customer shall notify the Company within 24 hours of the end of any breakdown period indicating the beginning and end of such breakdown period.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XVI. SPECIAL PROVISIONS (Continued)

- D. Maintenance Service will be available only during the periods from March 1 through June 14 and September 16 through November 30, unless permission is received from the Company otherwise. The Customer shall apply in writing to the Company for approval of scheduled maintenance no less than 180 days prior to the beginning of the maintenance period. The Company shall notify the Customer in writing of approval or rejection of the application no less than 150 days prior to the beginning of the maintenance period. In the event that the Company rejects the Customer's application, a revised maintenance schedule shall be established which is mutually agreeable to the Customer and the Company.
- E. At its discretion, the Company may require that Company owned metering be installed to monitor the Customer's generation.

XVII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

This credit is required in order to achieve Customer bill neutrality, arising from changes to the Distribution Demand Charge while maintaining the overall capped rates. The kW of demand billed under Paragraph III.B.7. shall be the Distribution Demand determined under Paragraph IV.

XVIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT
ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.4., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

XIX. TERM OF CONTRACT

The Term of Contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than five years.