

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

I. APPLICABILITY

Except as modified herein, this schedule is applicable only to a non-residential Customer who elects to receive Electricity Supply Service and Electric Delivery Service from the Company and who has within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Non-Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge

Basic Customer Charge \$21.17 per billing month.

b. Plus Distribution kWh Charge

All kWh @ 2.433¢ per kWh

c. Plus Demand-side Management kWh Charges

1) Peak-Shaving kWh Charge (Rider C1)*

All kWh @ 0.008¢ per kWh

2) Plus Energy Efficiency kWh Charge (Rider C2)*

All kWh @ 0.017¢ per kWh

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

d. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. Electricity Supply (ES) Service Charges

a. Generation kWh Charge

1) For the billing months of June – September

All ES kWh @ 4.256¢ per kWh

2) For the billing months of October – May

All ES kWh @ 3.536¢ per kWh

b. Plus Transmission kWh Charge (Rider T) *

All kWh @ 1.476¢ per kWh

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

c. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge

Basic Customer Charge \$21.17 per billing month.

b. Distribution Demand Charge

All kW of Demand @ \$ 3.387 per kW

c. Plus Demand-side Management kWh Charges

1) Peak-Shaving kWh Charge (Rider C1) *

All kWh @ 0.008¢ per kWh

2) Plus Energy Efficiency kWh Charge (Rider C2) *

All kWh @ 0.017¢ per kWh

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

d. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. Electricity Supply (ES) Service Charges

a. Generation Demand Charge

1) For the billing months of June – September
All kW of Demand @ \$ 2.119 per kW

2) For the billing months of October – May
All kW of Demand @ \$ 0.681 per kW

b. Plus Generation kWh Charge

First 150 kWh per kW @ 4.617¢ per kWh

Next 150 kWh per kW @ 2.588¢ per kWh

Next 150 kWh per kW @ 1.119¢ per kWh

Additional kWh @ 0.272¢ per kWh

c. Plus Transmission Demand Charge (Rider T)*

All kW of Demand @ \$1.971 per kW

*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2011-00044.

d. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

e. Plus each kW of Demand billed is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.a. or II.B.1.a., whichever is applicable.
2. The amount as may be contracted for.
3. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus \$1.480 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.
4. If the demand determined under Paragraph IV is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. A. shall not be less than \$3.13 per kW of demand determined.

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Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph IV.
- B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph IV.

IV. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. MINIMUM DEMAND

The minimum demand shall be such as may be contracted for, however:

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraphs II.A.1.c. and II.B.1.c., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

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Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

VII. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, the quantity of kWh in the first three blocks of the Demand Billing Generation kWh Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under Paragraph II.B.1.b. shall be the contract demand.

IX. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year. During the minimum term of applicability, the Customer may be billed under the corresponding Unbundled Rate Schedule GS-2U, if applicable.