

Schedule GS-1U

UNBUNDLED RETAIL ACCESS  
SMALL GENERAL SERVICE

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I. AVAILABILITY

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed on one of the following rate schedules immediately prior to receiving service under this rate schedule:

- A. Schedule GS-1, 5, 5C, 5P, 6, 6TS, 7, 25, or 29;
- B. Schedule GS-2, GS-2U, GS-2T, GS-2TU, GS-3, GS-3U, GS-4, or GS-4U, however, such rate schedule is no longer applicable.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. APPLICABILITY

This schedule is applicable to the provision of Electric Delivery Service to any non-residential Customer who meets the availability requirement, above, and whose peak measured demand reached or exceeded 30 kW during no more than two billing months (1) within the current and previous 11 billing months or (2) during the actual number of billing months in the Customer’s history if there are less than 12 previous billing months.

At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

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(Continued)

## III. MONTHLY RATE PER DELIVERY POINT

## A. Distribution Service Charges

1. Basic Customer Charge
 

For Single-phase Service	\$11.47 per billing month		
For Three-phase Service	\$15.47 per billing month		
  
2. Plus Distribution kWh Charge
 

First 1,400 kWh	@		1.805¢ per kWh
Over 1,400 kWh	@		1.082¢ per kWh
  
3. Plus Demand-side Management kWh Charges
  - a. Peak-Shaving kWh Charge (Rider C1)\*
 

All kWh	@		0.009¢ per kWh
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  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*
 

All kWh	@		0.020¢ per kWh
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\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.

4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

## B. Competitive Transition Charge

1. For the Billing Months of June – September
 

First 1,400 kWh	@		0.000¢ per kWh
Over 1,400 kWh	@		0.000¢ per kWh
  
2. For the Billing Months of October – May
 

First 1,400 kWh	@		0.000¢ per kWh
Over 1,400 kWh	@		0.000¢ per kWh

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III. MONTHLY RATE PER DELIVERY POINT (Continued)

- C. The minimum charge shall be the highest of:
1. The amount as may be contracted for.
  2. The sum of the charges in III.A. and III.B., above, plus \$1.48 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.
  3. If the demand determined under Paragraph IV. is 50 kW or greater, the minimum charge shall not be less than \$3.13 per kW of demand determined.

IV. DETERMINATION OF DEMAND

- A. A kW demand meter will be installed when the Customer has used 3,000 kWh or more in any billing month or when the Customer's estimated demand is greater than 25 kW, or when the Customer has contracted for standby, maintenance, or parallel operation service.
- B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VI. MINIMUM DEMAND

The minimum demand shall be such as may be contracted for, however;

- A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.
- B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

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VII. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the number of kWh specified in the initial block of the Distribution kWh Charge and the Competitive Transition Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be multiplied by two.

VIII. UNMETERED SERVICE

- A. The Company may, at its sole discretion, provide unmetered service when the Company determines the characteristics of the service location are highly unsuitable for the placement of a meter. Impracticality may be caused by difficult or dangerous meter access, high potential for vandalism, etc.
- B. The monthly kWh usage for unmetered services shall be determined solely by the Company by multiplying the connected load by the hours of operation in a month.
- C. The monthly charge for unmetered service, except for services qualifying under Paragraph VIII.D., below, will include the charge in Paragraph III.A.1. less \$2.00 per billing month, plus the unmetered kWh usage as determined in VIII.B., above, multiplied by the charges contained in Paragraphs III.A.2. and III.B.
- D. The monthly charge for unmetered services connected to a Company street lamp photocell receptacle through the use of an adapter will include the charge in Paragraph III.A.1. less \$4.00 per billing month, plus the unmetered kWh usage as determined in VIII.B. above multiplied by the charges contained in Paragraphs III.A.2. and III.B. This service will be available only at the convenience of the Company and through agreement between the Company and the Customer for communication devices that are not interconnected with other communication facilities via communications wiring or optical fiber.

Each point of connection shall be considered as a unique Customer and shall receive separately calculated bill amounts.

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IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE

A Customer requiring distribution capacity to deliver power for standby, maintenance, or parallel operation purposes may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.

X. TERM OF RATE SCHEDULE

Open order.