

Schedule GS-2TU

UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

---

I. AVAILABILITY

This schedule is available to existing non-residential Customers who elect to receive Electricity Supply Service from a Competitive Service Provider and who were billed under Schedule GS-2T and/or Schedule GS-2TU for the 12 months immediately prior to receiving service under this rate schedule.

Service under this schedule may not continue to be available until any “Agreement for Electric Service” that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any Bundled Rate Schedule the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. APPLICABILITY

This schedule is applicable to the provision of Electric Delivery Service for any non-residential Customer who meets the availability requirement, above, and whose peak measured demand reached or exceeded 30 kW during no less than three billing months and reached or exceeded 500 kW during no more than two billing months (1) within the current and previous 11 billing months. In addition, the Customer shall not have the option to purchase Electric Delivery Service under Schedule GS-1U until such time the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months or during all billing months if there are less than 12 previous billing months. A Customer whose contract demand is 30 kW or more but less than 500 kW shall not have the option to purchase Electric Delivery Service under Schedule GS-1U regardless of the peak measured demands.

At such time the Customer no longer meets the above applicability requirement(s), the Customer will remain on this schedule for the period (not to exceed two additional billing months) required to achieve an orderly transfer to the applicable rate schedule.

A Customer, whose highest average kW demand during any 30-minute interval during the current and previous 11 billing months is 500 kW or more and who discontinues service under this Unbundled Rate Schedule to return to an applicable Bundled Rate Schedule, may not receive service under this Unbundled Rate Schedule or any other Unbundled Rate Schedule for the succeeding 12 months following such discontinuation of service.

(Continued)

Schedule GS-2TU

UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

---

(Continued)

III. 30-DAY RATE PER DELIVERY POINT

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$26.17 per billing month.
2. Distribution Demand Charge  
All kW of Distribution Demand @ \$3.387 per kW
3. Plus Demand-side Management Charge
  - a. Peak-Shaving kWh Charge (Rider C1)\*  
All kWh @ 0.008¢ per kWh
  - b. Plus Energy Efficiency kWh Charge (Rider C2)\*  
All kWh @ 0.017¢ per kWh

\*Subject to deferral and true-up as previously approved by the Commission in Case No. PUE-2010-00084.
4. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Competitive Transition Charges

1. Competitive Transition Demand Charge
  - a. For the Billing Months of June - September  
All On-peak kW of Demand @ \$0.000 per kW
  - b. For the Billing Months of October - May  
All On-peak kW of Demand @ \$0.000 per kW
2. Plus Competitive Transition kWh Charge  
All On-peak kWh @ 0.000¢ per kWh  
All Off-peak kWh @ 0.000¢ per kWh

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-2TU

UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

---

(Continued)

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in IV.A. are off-peak.

V. DETERMINATION OF COMPETITIVE TRANSITION DEMAND

The kW of demand billed under III.B.1. shall be the highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.

VI. DETERMINATION OF DISTRIBUTION DEMAND

A. The distribution demand billed under III.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 30 kW.

B. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

Schedule GS-2TU

UNBUNDLED RETAIL ACCESS  
INTERMEDIATE GENERAL SERVICE  
TIME OF USAGE

---

(Continued)

VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DEMAND-SIDE MANAGEMENT ENERGY EFFICIENCY KWH CHARGE

The Demand-side Management Energy Efficiency Charge in Paragraph III.A.3., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Competitive Transition Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION SERVICE

A Customer requiring distribution capacity to deliver standby, maintenance, or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to deliver. Standby, maintenance, or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the distribution demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under III.A.2. shall be the contract demand.

X. TERM OF RATE SCHEDULE

Open order.